Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	54,931			77,328	-14,709	-730	1,956	112,766	2,098	0	141,126
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-588	5,858	2,072	-3,232		3,500	2,370	8,607	11,115	63,446
Pentanes Plus		-588		5	4,232		-1,133	628	5,824	1,280	8,653
Liquefied Petroleum Gases			5,858	2,067	-7,464		4,633	1,742	2,783	9,835	54,793
Ethane/Ethylene				-	-794		496	_	1,860	2,686	5,161
Propane/Propylene	,		3,510	,	-4,838		1,657	_	92	6,862	27,299
Normal Butane/Butylene			2,379	147	-1,836		2,788	57	830	8	19,898
Isobutane/Isobutylene	1,430		-31	254	4		-308	1,685	0	280	2,435
Other Liquids		29,067		210	-6,703	3,144	394	24,450	767	107	64,139
Hydrogen/Oxygenates/Renewables/		00.000			10.100			0.000	004		7.015
Other Hydrocarbons		29,068		54	-19,180	80	-11	9,369	664	0	7,215
Hydrogen				_	_	1,024		1,024	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	0	_	-	0	0	-
Renewable Fuels (including Fuel Ethanol)		29,068		9	-19,180	-929	-7	8,312	664	0	7,192
Fuel Ethanol		27,025		_	-18,368	-175	206	7,802	474	0	6,546
Renewable Fuels Except Fuel Ethanol		2,043		9	-812	-754	-213	510	190	0	646
Other Hydrocarbons				45		-16	-4	33		0	23
Unfinished Oils				_	-474		-210	-460	89	107	14,447
Motor Gasoline Blend.Comp. (MGBC)		-1		156	12,951	3,064	615	15,541	14	0	42,477
Reformulated		_		_	4,429	-2,229	245	1,955	_	0	5,749
Conventional Aviation Gasoline Blend. Comp		-1 		156	8,522	5,293	370	13,586	14 -	0 -	36,728
·		404	140.000	754	0.010	0.405	000		1 000	145 007	CO 1CO
Finished Petroleum Products		124	140,330	751	8,219	-2,135 -2,889	203		1,099	145,987	60,160
Finished Motor Gasoline		124	82,340	_	1,779	,	583		166	80,605	6,882
Reformulated		124	11,269	_	1 770	2,216	583		166	13,485	- 6 000
Conventional			71,071 109	_	1,779	-5,105	31		100	67,120 78	6,882
Finished Aviation Gasoline			7,629	_	1 702		873		90	8,459	160
Kerosene-Type Jet Fuel			7,029	_	1,793		62		90	8	7,098 183
Kerosene			31,473	39	5,574	754	85		22	37,733	31,342
15 ppm sulfur and under ⁶			31,473	6	5,458	754	-88		22	,	30,349
Greater than 15 ppm to 500 ppm sulfur ⁶				0	,	754	31		19	37,957 60	30,349
Greater than 500 ppm sulfur			-6 -174	33	116		142		0	-283	620
Residual Fuel Oil ⁷			2,017	53	-1,219		-37		146	-283 742	1,285
			2,017	53	-1,219		-37		NA	NA	1,285
Less than 0.31 percent sulfur			353	53	- -51		8		NA NA	NA NA	211
0.31 to 1.00 percent sulfur			1,663	53	-1,003		-43		NA NA	NA NA	1,070
Greater than 1.00 percent sulfur Petrochemical Feedstocks			906	140	-1,003		-43		INA	976	650
Naphtha for Petro. Feed. Use			809	84	-106		-35		_	806	495
Other Oils for Petro. Feed. Use			97	56	16		-35			170	155
			41	42	49		-1 -5		_	170	128
Special Naphthas Lubricants			288		147		-5 57		161	402	688
			34	12	147		0		19	27	57
Petroleum Coke			5,535		_		-153		252	5,457	891
Marketable			4,012	21	_		-153		252	3,934	891
			1,523				-153		252	1,523	
Catalyst											
Asphalt and Road Oil			4,872	259	192		-1,262		244	6,341	10,671
Still Gas Miscellaneous Products			4,574 442		 10		 5		 0	4,574 447	 125
	1						1				

⁼ Not Applicable

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports of distillate final structure.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.